

HINDUSTAN PETROLEUM CORPORATION LIMITED
(A GOVERNMENT OF INDIA ENTERPRISE)
 Regd. Office : 17, Jamshedji Tata Road, Mumbai - 400 020
UNAUDITED FINANCIAL RESULTS FOR THE NINE MONTHS ENDED 31ST DECEMBER 2005

Particulars	(Unaudited)				(Audited)
	Quarter Ended		Nine Months Ended		Year Ended
	31.12.2005	31.12.2004	31.12.2005	31.12.2004	31.03.2005
FINANCIAL PERFORMANCE (Rs. in Crores)					
1 Gross Sales	19,793.76	17,448.51	53,787.51	47,312.07	64,689.51
2 Gross Sales/Income from Operations	19,930.55	17,581.19	54,181.25	47,700.32	65,218.33
Less : Excise Duty Paid	1,669.56	1,354.08	3,979.24	4,290.47	5,424.96
Net Sales/Income from Operations	18,260.99	16,227.11	50,202.01	43,409.85	59,793.37
3 Other Income	50.35	45.72	181.58	168.19	251.65
4 Total Expenditure					
(Increase) / Decrease in Inventory	1,009.24	976.65	(1,253.40)	(53.15)	(34.87)
Consumption of Raw Materials	7,222.85	6,022.52	17,707.05	15,701.26	20,576.22
Staff Cost	171.10	150.58	477.92	470.99	712.41
Purchase of Products for Resale	9,798.23	8,034.95	31,422.80	23,864.93	33,677.05
Other Expenditure	939.16	522.28	3,028.88	1,785.45	2,732.38
	19,140.58	15,706.98	51,383.25	41,769.48	57,663.19
5 Interest	55.85	31.93	100.90	65.03	81.64
6 Depreciation	175.09	162.26	515.77	471.84	659.59
7 Profit/(Loss) before Tax (2+3-4-5-6)	(1,060.18)	371.66	(1,616.33)	1,271.69	1,640.60
8 Provision for Taxation - Current	-	159.68	-	460.05	442.60
9 Profit/(Loss) after Current Tax (7 - 8)	(1,060.18)	211.98	(1,616.33)	811.64	1,198.00
10 Provision for Taxation - Deferred Liability/(Asset)	14.88	(23.94)	(16.89)	34.11	(79.33)
11 Fringe Benefit Tax	2.69	-	8.34	-	-
12 Net Profit / (Loss) (9 - 10-11)	(1,077.75)	235.92	(1,607.78)	777.53	1,277.33
13 Paid up Equity Share Capital (Face value Rs.10)	338.94	338.92	338.94	338.92	338.93
14 Reserves excluding Revaluation Reserves					8,101.92
15 Earnings Per Share (Rs.)	(31.80)	6.96	(47.44)	22.94	37.69
16 Cash Earnings Per Share (Rs.)	(26.20)	11.04	(32.72)	37.87	54.81
17 Aggregate of Non -Promoter Shareholding (Non -Govt.)					
No. of Shares	166,253,250	166,253,250	166,253,250	166,253,250	166,253,250
Percentage of Shareholding (%)	48.99	48.99	48.99	48.99	48.99
PHYSICAL PERFORMANCE (in MMT)					
Crude Thruput	3.68	3.82	9.71	10.75	13.94
Market Sales (Including Exports)	5.10	5.22	14.41	14.97	20.09
Pipeline Thruput	1.33	1.45	4.15	4.61	6.05

Notes :

- The Gross Refining margins during the nine months ended 31st December 2005 were US \$ 2.68 per BBL (Apr-Dec 2004 US \$ 5.39 per BBL) for Visakh Refinery and US \$ 2.54 per BBL (Apr-Dec 2004 US \$ 5.18 per BBL) for Mumbai Refinery.
- The prices of LPG (Domestic) and SKO (PDS) are subsidised as per the scheme approved by the Government in January 2003. Subsidy for the current nine months has been accounted at 1/3rd of the subsidy rates for 2002-03 as approved by the Government of India.
- Financial results of the current nine months have been adversely affected due to impact on account of high crude and product prices which could not be fully passed on to the consumers. The under recovery on HSD, MS, SKO (PDS) and LPG (Domestic) was partially compensated by the upstream oil companies as advised by the Government of India. Accordingly, an amount of Rs. 2040.78 crores has been accounted for during the nine months towards discount receivable from ONGC/GAIL on purchase of Crude Oil/LPG/SKO.
- A net amount of Rs. 260.38 crores has been accounted during the current nine months towards discount receivable from refineries on MS, HSD, SKO (PDS) and LPG (Domestic).
- Investor Complaints : Balance as on 01-10-2005 : Nil, Received during the quarter : 12, Disposed off during the quarter :12, Balance as on 31-12-2005 : Nil
- Previous period's figures have been regrouped/reclassified wherever necessary.
- Limited review of Financial results has been carried out by the Statutory Auditors.

SEGMENT-WISE RESULTS

(Rs. in crores)

Particulars	(Unaudited)				(Audited)
	Quarter Ended		Nine Months Ended		Year Ended
	31.12.2005	31.12.2004	31.12.2005	31.12.2004	31.03.2005
1 SEGMENT REVENUE					
a) Downstream Petroleum	18,286.30	16,273.18	50,276.97	43,495.75	59,919.35
b) Exploration & Production of Hydrocarbons	-	-	-	-	0.00
Sub-Total	18,286.30	16,273.18	50,276.97	43,495.75	59,919.35
Less: Inter-Segment Revenue	-	-	-	-	-
TOTAL REVENUE	18,286.30	16,273.18	50,276.97	43,495.75	59,919.35
2 SEGMENT RESULTS					
a) Profit before Tax, Interest Income, Interest Expenditure and Dividend from each Segment					
i) Downstream Petroleum	(1,030.42)	375.40	(1,618.55)	1,254.43	1,600.03
ii) Exploration & Production of Hydrocarbons	(2.86)	-	(3.50)	-	(3.45)
Sub-Total of (a)	(1,033.28)	375.40	(1,622.05)	1,254.43	1,596.58
b) Interest Expenditure	55.85	31.93	100.90	65.03	81.64
c) Other Un-allocable Expenditure Net of Un-allocable Income	(28.95)	(28.19)	(106.62)	(82.29)	(125.66)
Profit before Tax (a-b-c)	(1,060.18)	371.66	(1,616.33)	1,271.69	1,640.60
3 CAPITAL EMPLOYED (Segment Assets- Segment Liabilities)					
a) Downstream Petroleum	10,953.98	10,203.57	10,953.98	10,203.57	10,105.75
b) Exploration & Production of Hydrocarbons	(6.95)	-	(6.95)	-	(3.45)
c) Others (Unallocated-Corporate)	(4,095.78)	(1,875.84)	(4,095.78)	(1,875.84)	(1,661.45)
Total	6,851.24	8,327.73	6,851.24	8,327.73	8,440.85

Notes:

- The Company is engaged in the following business segments:
 - Downstream i.e. Refining and Marketing of Petroleum Products
 - Exploration and Production of Hydrocarbons
 Segments have been identified taking into account the nature of activities and the nature of risks and returns.
- Segment Revenue comprises the following:
 - Turnover (Net of Excise Duties)
 - Subsidy from Government of India
 - Net Claim/(surrender to) PPAC/GOI
 - Other income (excluding interest income, dividend income and investment income)
- There are no geographical segments.

The above results have been reviewed and recommended by the Audit Committee and taken on record by the Board of Directors at its meeting held on January 30, 2006.

By order of the Board

Place : Mumbai
Date : January 30, 2006

C. Ramulu
Director (Finance)